Nuclear Decommissioning Authority

Draft Business Plan 2013 - 2016



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December 2012







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Our mission is to:

Deliver safe, sustainable and publicly acceptable solutions to the challenge of nuclear clean-up and waste management. This means never compromising on safety or security, taking full account of our social and environmental responsibilities, always seeking value for money for the taxpayer and actively engaging with stakeholders.

Introduction to the Consultation

How to Respond

In this consultation, the NDA wants to hear from members of the public, nuclear regulators, employees within the Site Licence Companies (SLCs) trade unions, local authorities, Site Stakeholder Groups (SSGs), Non-Governmental Organisations (NGOs) and any other organisation or public body. In your response please state whether you are responding as an individual or representing the views of an organisation. If you are responding on behalf of an organisation, please make it clear who the organisation represents and, where applicable, how you assembled the views of the members.

We are happy to receive comments on any aspect of our Draft Business Plan and these will be considered where appropriate. When considering responses to this consultation, the NDA will give greater weight to responses that are based on argument and evidence, rather than simple expressions of support or opposition.

This consultation began on 10 December 2012 and will close on 01 February 2013.

Online Facility – Responses to this consultation can be submitted online, via the NDA website: www.nda.gov.uk

By Letter, Fax or email – Alternatively, you can respond by letter, fax or email via the contact details below.

Address to – Business Plan Consultation, Nuclear Decommissioning Authority, Herdus House, Westlakes Science and Technology Park, Moor Row, Cumbria, CA24 3HU

Fax - 01946 518431

Email - businessplanning@nda.gov.uk

Help with Queries

Any questions or queries relating to this consultation can also be directed to the address above.

Confidentiality and Data Protection

Information provided in response to this consultation, including personal information, may be subject to publication or disclosure in accordance with the access to information regimes (these are primarily the Freedom of Information Act 2000 (FOIA) (ref 1), the Data Protection Act 1998, (DPA) (ref 2) and the Environmental Information Regulations 2004 (EIR) (ref 3).

If you want information that you provide to be treated as confidential, please be aware that, under the FOIA, there is a statutory Code of Practice with which public authorities must comply and which deals, amongst other things, with obligations of confidence. In view of this, it would be helpful if you could explain to us why you regard the information you have provided as confidential. If we receive a request for disclosure of the information, we will take full account of your explanation but, cannot give an assurance that confidentiality can be maintained in all circumstances. An automatic confidentiality disclaimer generated by your IT system will not, of itself, be regarded as binding on the NDA.

The NDA will process your personal data in accordance with the DPA and, in the majority of circumstances; this will mean that your personal data will not be disclosed to third parties.

Additional Copies

An electronic version of the Draft Business Plan is available on the website www.nda.gov.uk

You may make copies of this consultation document without seeking permission. We are not producing hard copies of the consultation document, however if you require a printed copy, please email businessplanning@nda.gov.uk.

Consultation and Conduct

If you have any comments or complaints about the way in which this consultation has been conducted please mark them 'Business Plan Consultation' and send them to:

By Post - address to – NDA Enquiries, Nuclear Decommissioning Authority, Herdus House, Westlakes Science and Technology Park, Moor Row, Cumbria, CA24 3HU

Email - enquiries@nda.gov.uk

A copy of the consultation criteria from the Government's Code of Practice on Consultation is provided at http://www.berr.gov.uk/files/file47158.pdf

Next Steps

The NDA will consider responses it receives to the consultation, and outputs from any events, and revise the Draft Business Plan as appropriate. Subject to final approval by both the UK and Scottish Governments, the NDA will publish the final version of this document in early April 2013.

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Foreword



When I was appointed as CEO in April 2012 I was clear that Sellafield would attract the main attention of myself and the NDA as a whole. At Sellafield our priorities are to ensure the site remains safe and secure and to make demonstrable progress in tackling the high hazard legacy facilities on the site.

The NDA welcomes the NAO Report on managing risk reduction at Sellafield which provides a useful external check on our progress and how we can improve performance further. We will incorporate any specific activities into our future plans once we have had time to consider any further recommendations from the report of the Public Accounts Committee.

While Sellafield remains our prime focus area, we are also intent on ensuring that the rest of our estate receives appropriate attention and I hope you will see from this Business Plan that we have allocated resource appropriately across all of our sites.

2013/2014 is the final year of the first contract term for Sellafield under the ownership of Nuclear Management Partners Limited (NMPL). Much has been achieved but there is more to do. Over the next year we will be reviewing

options for the next phase at Sellafield.

This year has seen the arrival of Babcock Dounreay Partnership (BDP) at our site in Caithness. They have brought in a new plan which has the potential to deliver Dounreay into its Interim State between the years of 2022-2025 with the potential to make savings of more than £1 billion compared to the previous plan. We have also seen the transfer of our Capenhurst site to URENCO UK Ltd. This, following the earlier sale of Springfields Fuels Ltd to Westinghouse, is another example of us seeking the best future for these sites while minimising future liabilities to the taxpayer.

A key activity for the coming year is the competition for future ownership of Magnox and RSRL. With excellent support from Government, Regulators and the Site Licence Companies (SLCs) we are able to run the competition based on both the Magnox Optimised Decommissioning Programme (MODP) (ref 4) and the RSRL Optimised Plan and we expect to see further improvements to plans, performance and costs delivered through the competition process. The Magnox Operating Programme (MOP9) (ref 5) has recently been revised and updated and, while challenges exist around Magnox reprocessing rates at Sellafield, we are working to ensure that the plan remains deliverable.

We have responsibility for planning and implementing geological disposal for higher activity wastes in accordance with Government policy. This is being delivered through RWMD who will need, at an appropriate time, to become a separate legal entity that can apply for and hold the regulatory permits and licences needed to develop the facility. Our current plan is for them to be established as a new, wholly owned NDA subsidiary from 1 April 2013. This date, however, may be reconsidered in the light of Government approval and a decision by a community or communities to participate in the next stage of the Government-led voluntary siting process.

The 20 year look ahead linking the Business Plan to longer term aims presented in last year's plan was well received. On page 14 you will see that the picture has been updated with a link to key targets within the Delivery Activities section of the plan. We now have a clearer understanding of the critical path activities in achieving our outcomes, underpinned by the targets set out within the SLC sections.

In response to comments on last year's plan we have included an overview of how our strategy and suite of plans fit together and how performance against these plans can be tracked. In essence, the year's targets and planned outcomes are detailed in the Business Plan, progress is reported quarterly on our website and year end performance is reported in the Annual Report and Accounts (ARAC).

John Clarke Chief Executive

Introduction

This Business Plan sets out our key objectives and plans for delivering our priorities over the next three years.

Our remit

The NDA is a Non-Departmental Public Body (NDPB) set up under the Energy Act 2004 (ref 6) to ensure that the UK's 19 designated civil public sector nuclear sites are decommissioned and cleaned up safely and efficiently.

The Secretary of State of the Department of Energy and Climate Change (DECC) approves our Strategy and Annual Plans in consultation with the Scottish Ministers as required by the Energy Act *(ref 6)*. The NDA Board is responsible for delivery. The Government holds us to account for performance against our Strategy and Plans. Shareholder Executive (ShEx) work very closely with Government acting as an agent for DECC in the financial governance of the NDA.

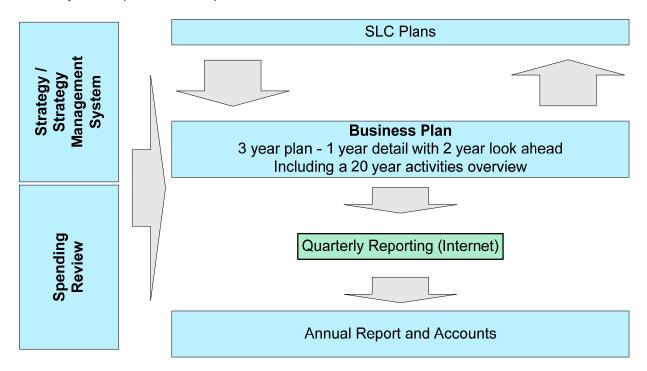
DECC and the Scottish Government have a target to make tangible progress in decommissioning and clean-up. This is demonstrated by a reduction in the UK civil nuclear liabilities and of the risks associated with high hazards (by progressively mitigating hazards and ensuring radioactive waste continues to be put into a passively safe form). Progress on these activities is reported in our ARAC.

Delivery of the mission

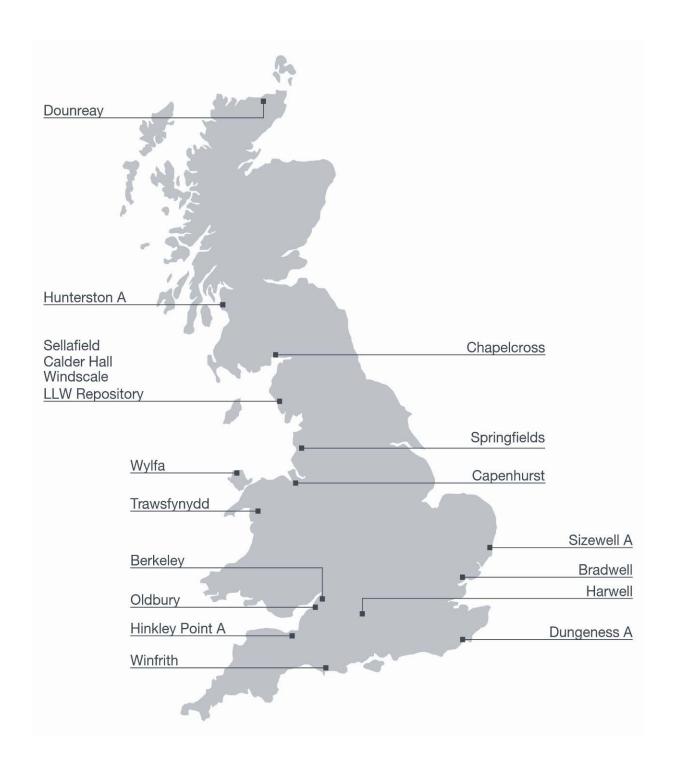
Each of our 19 sites is operated by one of seven SLCs under contract to the NDA. SLCs are responsible for day-to-day operations and the delivery of site programmes. Parent Body Organisations (PBOs), selected through a competitive process bringing in private sector expertise own the SLCs for the duration of their contract with the NDA, earning fee based on performance and efficiencies gained.

NDA Plans

The diagram below provides an overview of NDA Plans and Reporting process. SLC's formulate their plans on what we set out in the Strategy and the budget allocated in the Spending Reviews. Activities for each site are detailed in the NDA Business Plan. The activities are reported on a quarterly basis on our website, with the year end performance reported in the ARAC.



NDA Sites Location Map



Our Funding

Funding Framework

We are funded by a combination of direct UK Government grant and income from commercial operations.

Government Funding

The last Spending Review secured funding for four years (April 2011 to March 2015).

Commercial Income

Our commercial operations fall broadly into two areas:

- electricity generation and associated trading
- spent fuel and nuclear materials management, including reprocessing

The nature of our commercial activities means that we have to manage a significant degree of income volatility, largely due to our operations relying on ageing assets and infrastructure, Wylfa, for example, is over 40 years old. Furthermore, this income will decline in future years as plants close and enter decommissioning.

Our objective is to maximise revenue from our existing assets and operations to help fund decommissioning and clean-up, thereby reducing the burden on the UK taxpayer. To achieve this we will include optimised income from electricity generation, leasing property, selling land and other assets in response to market interest.

Prioritisation and Allocation of Funding

Within affordability constraints, we will seek to maintain progress and maximise value for money by focusing on the highest hazards and risks, whilst ensuring that safe, secure and environmentally responsible site operations are maintained across our estate.

The Spending Review process used criteria drawn from our Value Framework to evaluate options. These criteria (Affordability (short, medium and long-term), Value for Money, Safety and Environmental Impact, Deliverability, Socio-Economic and UK Government Policy Impact) will inform the management decisions to be taken in the process of allocating available funding over the Business Plan period.

Planned Income and Expenditure in 2013/2014

This Business Plan sets out our anticipated income and expenditure for 2013/2014 in line with the settlement agreed in the 2010 Spending Review.

Our total planned expenditure for 2013/2014 is £3.2 billion, of which £2.3 billion will be funded by UK Government and £0.9 billion by income from commercial operations. Planned expenditure on site programmes will be £3 billion, while non-site expenditure is expected to be £0.2 billion. This non-site expenditure includes skills development, socio-economic, Research & Development (R&D), insurance and pension costs, fees to SLCs, implementing geological disposal and NDA operating costs along with the other activities detailed on page 10.

Planned Income and Expenditure Summary

£m		Decom &	Total Opera	ations Costs	2013/14	2012/13
SLC/Subsidiaries/Sites		Clean-up	Running	Capex	Plan	Plan
		Costs	Cost		Total	Total
		Α	В	С	(A+B+C)	rotar
	Berkeley	71.8			71.8	54.6
	Bradwell	116.1			116.1	82.3
	Chapelcross	51.2			51.2	53.1
	Dungeness A	36.2			36.2	41.4
	Hinkley Point A	45.3			45.3	35.1
Magnox Ltd	Hunterston A	32.3			32.3	31.9
	Magnox Support Office	52.2			52.2	58.5
	Oldbury	59.7			59.7	77.8
	Sizewell A	35.8			35.8	39.6
	Trawsfynydd	62.6			62.6	77.7
	Wylfa		87.3	0.5	87.8	89.0
Electricity Trading	Electricity Trading		65.0		65.0	79.6
Research Sites Restoration Ltd	Harwell and Winfrith	65.0			65.0	59.6
Dounreay Site Restoration Ltd	Dounreay	175.0			175.0	161.0
Sellafield Ltd	Sellafield	788.3	706.0	265.7	1,760.0	1,649.3
LLWR Ltd	LLWR	33.0			33.0	30.0
Springfields Fuels Ltd	Springfields	53.0			53.0	41.9
Capenhurst	Capenhurst	21.0			21.0	18.0
Nuclear Transport and Contract Management	International Nuclear Services		157.6	1.4	159.0	145.0
Non site expenditure		185.0			185.0	177.1
TOTAL		1,883.5	1,015.9	267.6	3,167.0	3,002.5
Income					887.0	716.5
Net					2,280.0	2,286.0

Notes:

- 1. Numbers may not cast due to rounding
- Final Annual Site Funding Limits issued in March 2013 may be adjusted to reflect efficiency performance and portfolio pressures.
 The NDA reserves the right to reallocate funding to meet prioritised programme needs.

Summary NDA SR10 Funding	2011/12 £ M	2012/13 £ M	2013/14 £ M	2014/15 £ M
Income	948	717	887	873
Government funding	1,941	2,286	2,280	2,152
Expenditure	(2,889)	(3,003)	(3,167)	(3,025)
Net	0	0	0	0

2013/2014 Breakdown of Planned Non-site Expenditure

Non site expenditure	2013/14	2012/13
	Plan	Plan
	£M	£M
NDA operating costs	48.0	46.8
Radioactive Waste Management Directorate	21.0	19.7
Socio Economic, Skills, R&D, Knowledge Management	31.0	27.4
Insurance	12.0	12.0
Contractor fees	73.0	71.2
Total	185.0	177.1

2013/2014 Breakdown of Planned Income by Category

Income Source	2013/14 Plan
	£ M
Reprocessing and fuel management services	632.5
Electricity Generation	104.0
NDA - INS Transport	69.5
Intra site services	81.0
Total	887.0

Delivery Activities within Strategic Themes

The reference numbers indicated within the key deliverables below relate to the activities on the 20 year overview on page 14.

Site Restoration (SR)



The objective of this theme is to restore our designated sites and release them for other uses.

Our priority is to remediate intolerable risks in the Legacy Ponds and Silos at Sellafield. We will also decommission redundant facilities at Sellafield whilst maintaining, and, as appropriate, upgrading the infrastructure and capability across the site to sustain the operations of key supporting plants and services. Across the rest of the estate we will place Magnox reactors into Care and Maintenance, deliver Dounreay site to an Interim State and take Harwell and Winfrith to site closure.

Key deliverables for the year 2013/2014 are as follows:



Pile Fuel Storage Pond Complete the export of
canned fuel from the pond



Sellafield 1C
First Generation
Magney Storage Bond

Magnox Storage Pond – Complete construction of the buffer storage facility



Magnox

Bradwell – Continue the retrieval of Fuel Element Debris (FED)



Magnox

6A

6B

Trawsfynydd - Commence retrieval and encapsulation of the FED

Spent Fuels (SF)

floor



The objective of this theme is to ensure safe, secure and cost-effective lifecycle management of Spent Magnox, Spent Oxide and Spent Exotic Fuels.

We will manage all spent Magnox fuel and place all exotic fuels into a final disposition form. On oxide fuels, we will continue to receive and manage fuel from EDF Energy and seek to optimise value from our spent fuel management contracts.

Key deliverables for the year 2013/2014 are as follows:



Dounreay / Sellafield

Continue removal and transport of DFR breeder fuel to Sellafield for reprocessing.



Magnox

Reprocess Magnox fuel and DFR fuel in line with the MOP (ref 5)



Sellafield

Continue to receive and reprocess Advanced Gas Reactor (AGR) fuel from EDF Energy

Nuclear Materials (NM)



The objective of this theme is to ensure safe, secure and cost-effective lifecycle management of our nuclear materials.

Key deliverables for the year 2013/2014 are as





NDA

RSRL / Sellafield / NDA

Continue to support the development of Government policy for the management of nuclear materials

Implementation of a programme for the transfer of nuclear materials

Integrated Waste Management (IWM)



The objective of this theme is to ensure that wastes are managed in a manner that protects people and the environment, whilst complying with UK Government and Scottish Government policies to provide value for money. The NDA has been given responsibility for planning and implementing geological disposal in accordance with UK Government policy. This is delivered through RWMD and our current plan is for them to be established as a new, wholly owned NDA subsidiary from 1 April 2013. This date, however, may be reconsidered in the light of Government approval and a decision by a community or communities to participate in the next stage of the Government-led voluntary siting process.

Key deliverables for the year 2013/2014 are as follows:







Sellafield	4A	Magnox/LLWR	5A	Magnox	6C
Continued delivery of Highly Active Liquor (H stock reduction	AL)	Delivery of the Magno and Low Level Waste Repository (LLWR) joi waste management pi for Low Level Waste (LLW)	int	Continue with retrieval activities in the active w vaults at Berkeley	aste

Business Optimisation (BO)



The objective of this theme is to create an environment where existing revenue can be secured, and opportunities can be developed against criteria agreed with UK Government and the Scottish Government.

Key deliverables for the year 2013/2014 are as follows:





Magnox

Support to NDA in property activities to reduce NDA decommissioning liability and achieve best value on asset disposal

Magnox

Continued electricity generation at Wylfa

Critical Enablers (CE)



The objective of this theme is to provide the stable and effective implementation framework that enables the delivery of our mission.

The NDA has a responsibility to deliver skills, Research & Development (R&D) and supply chain development, to consider the socio-economic aspects of its programme and to maintain effective stakeholder engagement.

Key deliverables for the year 2013/2014 are as follows:











NDA / Magnox / RSRL

Continue with the Magnox and RSRL competition

Sellafield/Magnox/ RSRL/LLWR

Continue to deliver support and overhead cost savings equivalent to 25% reduction of the original cost base, whilst maintaining the safety and security of the nuclear estate

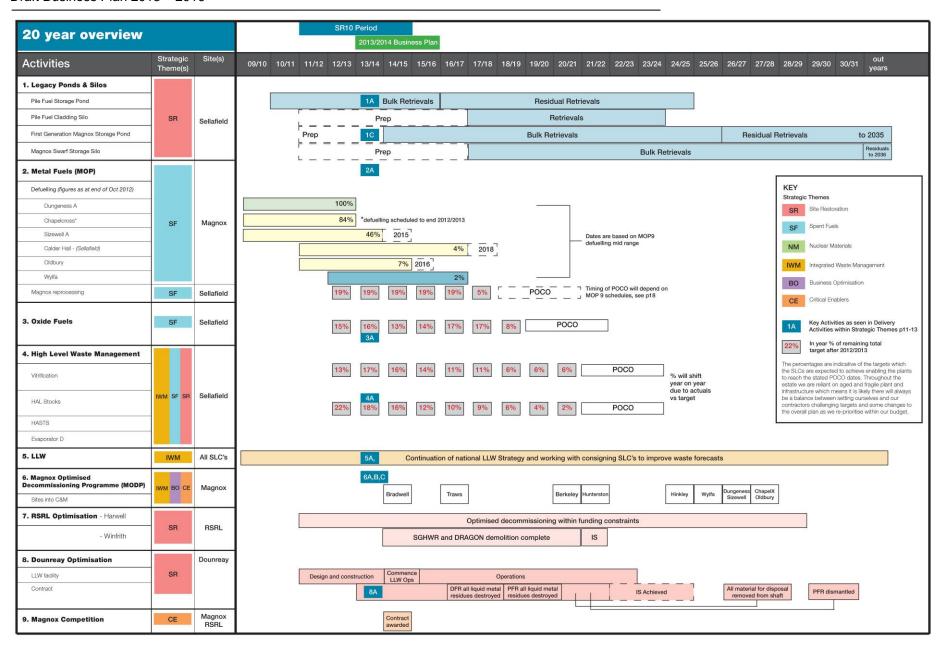
Magnox

MODP - Capture lessons learned (from the lead and learn concept) for other sites

NDA

6

Further develop procurement strategies and policies which aim to deliver at least 20% of the external supply chain spend with Small and Medium Enterprises in line with Government support for the sector



Site Summaries



Sellafield Limited is the SLC responsible for the operation of Sellafield (including Calder Hall), and Windscale nuclear licensed sites.

The current PBO is Nuclear Management Partners Limited (NMPL)

Planned expenditure for 2013/2014 - £1,760 million

Sellafield (incl. Calder Hall and Windscale) - Location: Cumbria, Area: 262 hectares





Pile Fuel Storage Pond -Bulk de-sludging complete.

Sludge will be removed from the First Generation Magnox Storage Pond and transferred to new facilities, currently under construction.

Current Key Milestones -

2014-15 - First Generation Magnox Storage Pond start of sludge retrievals

2014-15 - Pile Fuel Storage Pond - Bulk de-sludging complete

Status of land -

All 262 hectares covered by the nuclear site licence

2013 - 2014 Key Activities

SR

The areas of principal focus are the redundant Legacy Ponds and Silo facilities, made up from the First Generation Magnox Storage Pond, Magnox Swarf Storage Silo, Pile Fuel Cladding Silo and Pile Fuel Storage Pond. These facilities supported the development of the nuclear programme in the UK from the early 1950s and latterly with generation from the Magnox power station fleet and are in need of clean-up and decommissioning. The programmes include removal of nuclear fuel, sludges and solid material which require the provision of equipment to retrieve the various wastes and then treat and store them in passive conditions, acknowledging the role of Integrated Waste Management in achieving hazard reduction and long-term safety, security and environmental protection requirements.

The following activities are key steps in the delivery of these major clean-up programmes:

Pile Fuel Storage Pond

- complete the export of canned fuel from the pond floor
- continue the transfer of metal fuel from the pond for storage
- continue removal of contaminated metal for treatment and storage
- continue consolidation of sludge from within the pond

Pile Fuel Cladding Silo Programme

- completion of the access containment door installation
- completion of the crane and stand lift installation

First Generation Magnox Storage Pond

- complete the construction of the buffer storage facility
- continue fuel consolidation and commence pond floor clearance in preparation for installation of sludge recovery systems

Magnox Swarf Storage Silo

- complete the delivery of a Silo Emptying Machine to site
- continue to develop the downstream capability to receive and treat material from the facility

Decommissioning

- decommissioning of the filter gallery from Windscale Chimney Pile 1
- continue to retrieve and treat, for long-term storage, legacy flocculent from the flocculent storage tank

SF

All of the spent fuels discharged from the operating Advanced Gas Reactor (AGR) power stations and the operating or defuelling Magnox power stations reactors are sent to Sellafield for management. Sellafield will continue to implement the strategy to reprocess all Magnox fuel and to complete the Thermal Oxide Reprocessing Plant (THORP) reprocessing contracts for both EDF Energy's AGR fuel and overseas customers' fuels.

The following activities highlight the key steps:

- Continue to reprocess Magnox Fuel in line with MOP9 (ref 5)
- Continue to receive AGR fuel from EDF Energy
- Continue to reprocess oxide fuel through THORP from EDF Energy and overseas customers
- Continue the removal of Multi- Element Bottles (MEBs) from THORP
- Continue to receive Dounreay Fast Reactor (DFR) breeder fuel from Dounreay

NM

Sellafield is the custodian of the majority of the UK's stockpile of plutonium which is held in safe and secure storage. Consolidation of materials is an ongoing activity and will continue to be part of the sites mission.

The following activities highlight the key steps:

- Continue the safe and secure storage of plutonium in line with UK policy
- Develop the programme for the transfer of nuclear materials

IWM

The various activities of the site produce wastes in many forms. This requires varying degrees of treatment and onward processing. The site will continue to focus on safe, efficient management of these wastes from reducing the stocks of Highly Active Liquor (HAL) which are produced as part of the reprocessing operations, to returning vitrified material overseas and management of on-site intermediate and low level wastes.

The following activities highlight the key steps:

- Continue to process HAL through the Waste Vitrification Plant
- Continue to repatriate overseas owned vitrified HAL to country of origin
- Continue to retrieve legacy Plutonium Contaminated Material (PCM)
- Continue to receive further module deliveries for the construction of Evaporator D
- Diversion of materials from LLWR in line with the LLW Strategy implementation and optimisation plan

CE

A number of key enabling activities require specific focus which range from infrastructure refurbishment or replacement projects through to key change programmes which aim to improve operational delivery and efficiency on the site.

The following activities highlight the key steps:

- Continue the Sellafield infrastructure enhancement programme
- Continue the implementation and realisation of the benefits from the Integrated Change Programme (ICP)
- Continue to deliver support and overhead cost savings equivalent to a 25% reduction of the original cost base whilst maintaining safety and security of a nuclear site

2013 - 2014 Regulatory Matters

- Regulatory support to progress the development plans for DFR and consolidation of nuclear materials
- Continued monitoring of progress against decommissioning milestones
- Continued delivery of HAL stock reduction
- Embedding the Safety Improvement Programme for the Leased Operations Facilities

2014	- 2016 Planned Key Activities		
SR	Completion of the removal of metal fuel from the Pile Fuel Storage Pond		
	Commence sludge retrievals from the First Generation Magnox Storage Pond		
	Continue to retrieve and treat legacy flocculent from the flocculent storage tanks		
	Continue to develop the capability to retrieve waste from legacy facilities		
SF	Continue to reprocess Magnox fuel in line with MOP9 (ref 5)		
	Deliver the ongoing waste treatment activities in the AGR Programme		
	Completion of all oxide fuel contracts for overseas customers		
	Continue the removal of MEBs from THORP		
	Continue to receive and reprocess AGR fuel from EDF Energy		
NM	Develop for implementation the approach for the safe and secure storage of plutonium		
IWM	Continue to process HAL through the Waste Vitrification Plant		
'	Continue to repatriate overseas owned vitrified HAL to country of origin		
'	Diversion of materials from LLWR in line with the LLW Strategy implementation and optimisation plan		
CE	Deliver a transition from ICP to Sustaining Excellence to embed continuous performance improvement as a core activity		



Magnox Limited is the SLC responsible for the operation of the Berkeley, Bradwell, Chapelcross, Dungeness A, Hinkley Point A, Hunterston A, Oldbury, Sizewell A, Trawsfynydd and Wylfa sites.

The current PBO of the company is Energy Solutions EU Ltd.

Planned expenditure for 2013/2014 - £652 million

The NDA requires Magnox Ltd SLC to manage the generation, defuelling, preparations to enter Care and Maintenance, the Care and Maintenance phase and final site clearance of the Magnox reactor fleet.

The key activities are maintaining safety and security at all sites and managing the environmental impact of activities which include:

- · Electricity generation at Wylfa and Maentwrog
- · Defuelling at Chapelcross, Dungeness A, Sizewell A and Oldbury
- Accelerated decommissioning at Bradwell and Trawsfynydd (lead sites)
- Decommissioning and demolition of facilities at Hunterston A, Berkeley and Hinkley Point A

These activities are combined into the Magnox Optimised Decommissioning Programme (MODP) (ref 4) which uses the 'lead and learn' concept to drive value for competition. The experience of work and learning on 'lead' sites can be rolled out to the rest of the sites over time.

Magnox will defuel their remaining sites in line with MOP9 (*ref 5*). The publication of MOP9 in Summer 2012 has presented future outcomes in a manner which recognises programme variability and sensitivity to events. The use of upper and lower bound performance levels provides a realistic indication of the potential range of key dates and means MOP9 will remain valid, provided average reprocessing performance lies within the Performance Range.

2013	- 2014 Magnox Key Activities
SF	Management of the MOP and co-ordination of Magnox fuel management activities with Sellafield and Dounreay
IWM	Delivery of the Magnox element of the estate-wide Low Level Waste management plan
во	Continued electricity generation at Wylfa
	Support to NDA in property activities to reduce NDA decommissioning liability and achieve best value on asset disposal
CE	Provide support to the NDA in the competition for a PBO
	Implementation of a transition and restructuring plan which delivers lead and learn principles through programmisation
	Continue to deliver support and overhead cost savings equivalent to a 25% reduction of the original cost base whilst maintaining the safety and security of the sites
	Development of Interim State approach and transition management arrangements for sites with Bradwell as lead site.

2013 - 2014 Regulatory Matters

NDA and regulatory concurrence with the Care and Maintenance entry definitions and arrangements

2014	2014 - 2016 Planned Key Activities			
SF	Management of the MOP and co-ordination of Magnox fuel management activities with Sellafield and Dounreay			
IWM	Delivery of the Magnox element of the estate-wide LLW management plan			
ВО	Support to NDA in property activities to reduce NDA decommissioning liability and achieve best value on asset disposal			
CE	Complete transition to the new PBO			

Berkeley - Location: Gloucestershire, Area: 27 hectares





Current Key Milestones -

2021 - Site enters Care and Maintenance 2070 - Final site clearance commences 2079 - Final site clearance achieved

Status of land -

De-licensed: 11 hectares (27 acres) of the site (approximately 40%) has been de-licensed.

De-designation: Modification of Designating Direction

signed by the Minister in January 2012

Top left: Berkeley site, Top right: Transportation of Berkeley boilers off site to be recycled

2013 - 2014 Key Activities

IWM

Continue retrieval activities in the active waste vaults and caesium removal plant

Complete construction of Intermediate Level Waste (ILW) Interim Storage Facility

2013 - 2014 Regulatory Matters

• Concurrence for use of Ductile Cast Iron Containers (DCICs) for the Berkeley ILW management programme

2014 - 2016 Planned Key Activities

IWM

Continue retrieval activities in the active waste vaults

Continue other ILW plant retrievals and packaging

Bradwell - Location: Essex, Area: 20 hectares





Current Key Milestones -

2015 - Site enters Care and Maintenance

2083 - Final site clearance commences

2092 - Final site clearance achieved

Status of land

All 20 hectares remain covered by the nuclear site licence.

Top left: Bradwell site, Top right: Demolition activities on the site

2013 - 2014 Key Activities

SR

Complete ILW retrieval and storage activities

Continue the retrieval of Fuel Element Debris (FED)

Decommissioning and demolition activities in preparation for entry into Care and Maintenance

2013 - 2014 Regulatory Matters

Regulatory concurrence to Care and Maintenance arrangements

2014 - 2016 Planned Key Activities

SR

Completion of FED retrievals and dissolution

Ponds building/complex modifications completed for Care and Maintenance entry

Completion of Reactor Building de-plant and demolition activities

Reactor building cladding for safestore Care and Maintenance

Site completes activities to develop for entry into Care and Maintenance

Decommissioning and demolition activities in preparation for entry into Care and Maintenance

2014 - 2016 Regulatory Matters

Chapelcross - Location: Dumfries and Galloway, Area: 96 hectares





Current Key Milestones -

2017-23 - Interim Care and Maintenance 2028 - Site enters Care and Maintenance 2089 - Final site clearance commences

2095 - Final site clearance achieved

Status of land

All 96 hectares remain covered by the nuclear site licence.

Top left: Chapelcross site, Top right: Working on the asbestos project at Chapelcross

2013 - 2014 Key Activities

SR

Removal of bulk asbestos from the first reactor building

All pond equipment and water treatment resin retrieved and packaged

Removal of redundant fuel skips from Pond 2

2013 - 2014 Regulatory Matters

• Site fuel free verification agreed with the Office for Nuclear Regulation (ONR)

2014 - 2016 Planned Key Activities

SR

Continued hazard reduction activities towards Interim Care and Maintenance

Removal of bulk asbestos from the second reactor building

Completion of construction of the Interim Storage Facility (ISF)

2014 - 2016 Regulatory Matters

Dungeness A - Location: Kent, Area: 20 hectares





Current Key Milestones -

2019-23 - Interim Care and Maintenance 2027 - Site enters Care and Maintenance 2087 - Final site clearance commences

2097 - Final site clearance achieved

Status of land

All 20 hectares remain covered by the nuclear site licence.

Top left: Dungeness A site, Top right: Spent fuel being transported away from Dungeness A

2013 - 2014 Key Activities

SR

Enabling works for clearance of the south area of the site

2013 - 2014 Regulatory Matters

• Regulatory concurrence to Care and Maintenance arrangements

2014 - 2016 Planned Key Activities

SR

Clearance of the south area of the site

Continued hazard reduction activities towards interim Care and Maintenance

2014 - 2016 Regulatory Matters

Hinkley Point A - Location: Somerset, Area: 19 hectares





Current Key Milestones -

2025 - Site enters Care and Maintenance

2080 - Final site clearance commences

2090 - Final site clearance achieved

Status of land

19 hectares remain covered by the nuclear site licence.

Top left: Hinkley Point A site, Top right: Hinkley Point A turbine hall deplanted

2013 - 2014 Key Activities

IWM

Completion of ILW programme settling tank activities

2013 - 2014 Regulatory Matters

· Conduct the 10 yearly Periodic Safety Review

2014 - 2016 Planned Key Activities

SR

Reactor 1 and 2 ponds drained and stabilised

Completion of construction of the ISF

2014 - 2016 Regulatory Matters

Hunterston A - Location: Ayrshire, Area: 15 hectares





Current Key Milestones -

2022 - Site enters Care and Maintenance

2070 - Final site clearance commences

2080 - Final site clearance achieved

Status of land

All 15 hectares remain covered by the nuclear site licence.

Top left: Hunterston A site, Top right: ILW Store Vault

2013 - 2014 Key Activities

SR

Continue wet ILW retrieval and processing

2014 - 2016 Planned Key Activities

SR

Completion of the pond wall sealing and stabilisation

Continue wet ILW retrieval and processing

2014 - 2016 Regulatory Matters

Oldbury - Location: South Gloucestershire, Area: 51 hectares





Current Key Milestones -

2027 - Site enters Care and Maintenance

2092 - Final site clearance commences

2101 - Final site clearance achieved

Status of land

De-licensed: 35 hectares (86 acres) of the site (approximately 69%) was de-licensed in January 2012. De-designation: Modification of the Designating Direction signed by the Minister in January 2012

Top left: Oldbury site, Top right: Inside a reactor at Oldbury

2013 - 2014 Key Activities

SR Preparations for decommissioning and hazard reduction

SF Continue reactor defuelling in line with MOP9 (ref 5)

2013 - 2014 Regulatory Matters

• Fuel free verification agreed with ONR

2014 - 2016 Planned Key Activities

SR

Continued hazard reduction activities towards interim Care and Maintenance

2014 - 2016 Regulatory Matters

Sizewell - Location: Suffolk, Area: 14 hectares





Current Key Milestones -

2027 - Site enters Care and Maintenance

2088 - Final site clearance commences

2098 - Final site clearance achieved

Status of land

All 14 hectares remain covered by the nuclear site licence.

Top left: Sizewell site, Top right: Spent fuel being loaded for transport to Sellafield

2013 - 2014 Key Activities

SR Preparations for decommissioning and hazard reduction

SF Continue defuelling in line with MOP9 (ref 5)

2013 - 2014 Regulatory Matters

• Defuelling in line with ONR requirements

2014 - 2016 Planned Key Activities

SF

Complete defuelling in line with MOP9

2014 - 2016 Regulatory Matters

• Fuel free verification agreed with ONR

Trawsfynydd - Location: Gwynedd, North Wales, Area: 15 hectares





Current Key Milestones -

2016 - Site enters Care and Maintenance

2027 - Safestore completed

2073 - Final site clearance commences

2083 - Final site clearance achieved

Status of land

All 15 hectares remain covered by the nuclear site licence.

Top left: Trawsfynydd site, Top right: Deplanting and demolition work at Trawsfynydd

2013 - 2014 Key Activities

SR Active waste vaults – complete the ILW solid retrievals and processing

Complete bulk retrievals for the main sludge and resin vaults 2 & 3

Continued retrievals and encapsulation of FED

Decommissioning and demolition activities in preparation for Care and Maintenance entry

2014 - 2016 Planned Key Activities

SR Active waste vaults – complete the ILW solid retrievals and processing

Delivery agreed Ponds Interim State

Completion of retrievals and encapsulation of FED

Completion of ILW Retrievals and Storage Activities

Decommissioning and demolition activities in preparation for entry into Care and Maintenance

Wylfa - Location: Anglesey, Area: 21 hectares





Current Key Milestones -

2025 - Site enters Care and Maintenance

2091 - Final site clearance commences

2101 - Final site clearance achieved

Status of land - All 21 hectares remain covered by the nuclear site licence.

Top left: Wylfa site, Top right: Wylfa pile cap

2013 - 2014 Key Activities	
SF	Completion of secondary fuel route project for defuelling
во	Continued electricity generation

2013 - 2014 Regulatory Matters

• Submission to ONR of the 10 yearly Periodic Safety Review

2014 - 2016 Planned Key Activities	
SR	Preparations for decommissioning and hazard reduction
SF	Commencement of reactor bulk defuelling in line with the MOP9 (ref 5)
во	Continued optimisation of electricity generation

Dounreay Site Restoration Limited



Dounreay Site Restoration Limited (DSRL) is the SLC responsible for the operation of the Dounreay site.

The current PBO is Babcock Dounreay Partnership Limited (BDP)

Planned expenditure for 2013/2014 - £175 million

Dounreay - Location: Caithness, Scotland, Area: 74 hectares





Current Key Milestones -

2014 – LLW facilities commence operations

2017 – Dounreay Fast Reactor (DFR) All liquid metal residues destroyed

2018 – Prototype Fast Reactor (PFR) liquid metal residues destroyed

2020 – All material for disposal removed from shaft

2021 - PFR dismantled

2022-25 - Interim State achieved in this timeframe

Status of land

All 74 hectares covered by the nuclear site licence

Top left: Dounreay site, Top right: An artist's impression of two of the underground LLW vaults at Dounreay

The targets below are the current targets as specified in the contract. The bid submitted by Babcock Dounreay Partnership (BDP) for the Dounreay Competition is currently being incorporated into the DSRL Lifetime Plan. Following this process one or more targets may be subject to re-negotiation with DSRL.

2013 - 2014 Key Activities		
SR	Demolition of the Dounreay Material Test Reactor complex	
	Strategy for particle management agreed with stakeholders	
SF	Progress milestones towards completion of out of reactor breeder fuel shipments to Sellafield	
CE	Letter of Compliance (LoC) for Silo Intermediate Level Waste received	
	All necessary regulator authorisation permits or licences for Low Level Waste Facility received from Regulators	

2014 –	2014 - 2016 Planned Key Activities		
SR	Characterisation and remediation of the south-west corner of the site		
	Demolition of the Shaft Cover Building		
	Characterisation and remediation of any contamination found off site which emanated from the site		
	Landfill 42 Post Closure safety case approved		
	Decontamination of PFR pond suitable for final disposal		

SF	Completion of removal of spent fuel cans from the buffer fuel store and pond matrix
	Complete DFR fuel removal from reactor
	Construction of new fuel characterisation facilities for the characterisation of materials complete
	Completion of delivery of all out of reactor DFR breeder fuel to Sellafield
IWM	Completion of the Material Test Reactor raffinate immobilisation
	Completion of the DFR raffinate immobilisation complete
	New LLW facility include the grouting plant operational and operating to design throughput
	Complete the construction of the encapsulation facility
	Completion of the PFR raffinate immobilisation

Research Sites Restoration Limited



Research Sites Restoration Ltd (RSRL) are the SLC responsible for the operation of the Harwell and Winfrith sites. The current PBO of the company is UKAEA Ltd.

Planned expenditure for 2013/2014 - £65 million

2013 - 2014 Key Activities

IWM Delivery of the RSRL element of the estate-wide LLW Management Plan

CE Provide support to the NDA in the competition for a new PBO

Continue to deliver support and overhead cost savings equivalent to a 25% reduction of the original cost base whilst maintaining the safety and security of the sites

Harwell - Location: Oxfordshire, Area: 110 hectares





Current Key Milestones -

2023 - Primary facilities decommissioning complete

2028-29 - Reactor decommissioning complete

2028-29 - Interim State achieved

2064 - Final site clearance achieved

Status of land

De-licensed: 18 hectares in two phases, Phase 1 - 12 hectares, Phase 2 - 6 hectares (44 acres) approximately 16% of the nuclear licensed land.

De-designation: Area of land planned to be de-designated subject to Ministerial approval.

Top left: Harwell site, Top right: Decommissioning work underway at Harwell

2013 - 2014 Key Activities	
SR	Care and Maintenance of redundant reactors and other facilities
	Decommissioning of redundant facilities
NM	Implementation of a programme for the transfer of nuclear materials to Sellafield
IWM	Recovery, processing and packaging of solid ILW

2014 - 2016 Planned Key Activities	
SR	Care and Maintenance of redundant reactors and other facilities
NM	Continue with the programme for the transfer of nuclear materials

Winfrith - Location: Dorset, Area: 88 hectares





Current Key Milestones -

2021 - DRAGON reactor complex decommissioning complete 2021 - Steam Generating Heavy Water Reactor (SGHWR) complex decommissioning complete

2022 - Interim State achieved

Status of land

De-licensed: 10 hectares approx 12% of the nuclear licensed site

Top left: Winfrith site, Top right: Decommissioning work underway at the DRAGON reactor at Winfrith

2013 - 2014 Key Activities

SR

DRAGON Reactor – Commence the 2nd Stage of decommissioning

Continue preparations for an optimised approach to Winfrith Decommissioning

SGHWR - Complete the environmental clean up of asbestos from the Primary Containment

SGHWR - Complete the decommissioning of the old effluent pipeline

2014 - 2016 Planned Key Activities

SR

Continued progress towards Winfrith Interim State

SGHWR - commence the detailed design

Low Level Waste Repository Limited



Low Level Waste Repository (LLWR) Limited is the SLC responsible for the operation of the LLW site near the village of Drigg in Cumbria and delivering the National Programme for lower activity radioactive waste on behalf of the NDA. The PBO of the company is UK Nuclear Waste Management Limited.

Planned expenditure for 2013/2014 - £33 million

LLWR - Location: Cumbria, Area: 109 hectares





Current Key Milestones -

2014 - Environmental Safety Case (ESC) Approval

2018 – Plutonium Contaminated Material (PCM) facilities removal complete

2007-55 - Engineered vaults construction

2080 - Final site clearance achieved

Status of land

All 109 hectares remain covered by the nuclear site licence.

Top left: LLWR site, Top right: Drums going through the Studsvik Metal Recycling Facility at Lillyhall, Cumbria

2013 - 2014 Key Activities

SR Ongoing site preparation for phased construction of final cap for trenches 1 to 7 and for Vault 8

Ongoing decommissioning of PCM facilities

Ongoing development of the ESC

Continue segregated waste, treatment and disposal services in line with UK LLW Strategy

Work with consigning SLCs to improve waste forecasts and inventory

Maintain the momentum of the Supply Chain investment in waste treatment arrangements

Delivery of the National Waste Programme to optimise LLW Strategy Implementation

Continue to deliver support and overhead cost savings equivalent to a 25% reduction of the original cost base whilst maintaining safety and security of the site

2013 - 2014 Regulatory Matters

CE

- Demonstrate conduct of operations and maintenance improvements to ONR
- Support Environment Agency assessment of ESC
- Determination of the site optimisation and closure works planning application

2014 - 2016 Planned Key Activities		
SR	Ongoing site preparation for phased construction of final cap for trenches 1 to 7 and for Vault 8	
	Ongoing decommissioning of PCM facilities	
	Ongoing implementation of the ESC	
IWM	Continue segregated waste, treatment and disposal services in line with UK LLW Strategy	
	Work with consigning SLCs to improve waste forecasts and inventory	
	Maintain the momentum of the Supply Chain investment in waste treatment arrangements	
	Delivery of the National Waste Programme to optimise LLW Strategy Implementation	

Springfields Fuels Limited



Springfields is a nuclear fuel manufacturing site and is located near Preston in Lancashire. The site is operated by Springfields Fuels Limited (SFL) and used to manufacture a range of fuel products for both UK and international customers and decommissions historic uranic residues and redundant facilities.

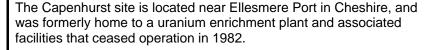
From April 2010, the NDA permanently transferred ownership of the company to Westinghouse Electric including the freedom to invest for the future under the terms of a new 150 year lease. SFL is contracted to provide decommissioning and clean up services to NDA to address historic liabilities ongoing prior to the sale.

Planned expenditure for 2013/2014 - £53 million

2013 – 2014 Key Activities Continue the Post Operational Clean Out (POCO) and decommissioning of redundant areas Processing historic residues to recover uranium to return to the nuclear fuel cycle

2014 - 2016 Planned Key Activities	
SR	Continue the POCO and decommissioning of redundant areas
NM	Continue to clear uranic residues in the uranium recovery plants

Capenhurst Nuclear Services



In November 2012 the site was transferred to URENCO, owners of the adjacent licensed site, and will be amalgamated into a single nuclear licence. Existing activities undertaken by Sellafield Ltd will transfer to URENCO.

Agreement has been signed for processing of NDA owned legacy materials.

NDA and URENCO have also signed an agreement for the processing of Government-owned by-product/legacy material from uranium enrichment (known as "Tails") through URENCO's Tails Management Facility.

It is anticipated that this agreement will reduce NDA's net liabilities for managing and clearing the site while also paving the way for URENCO to invest in new facilities as required in order to meet future customer demand.

Planned expenditure for 2013/2014 - £21 million

2013 - 2014 Key Activities

CAPENHURST NUCLEAR SERVIC

Residue processing and HEX bottle washing will recommence as well as a small number of other decommissioning and remediation projects

The site will start the year in limited operations post re-licensing with the aim of being fully operational by May 2013

The main focus for the site will be to progress the Legacy Cylinder Facility (LCF) through the design stages. This facility is a necessary pre-requisite in the preparation of 'tails' for processing in the URENCO deconversion facility. In addition, implementation of the Low Voltage Rationalisation project will be progressed

2014 - 2016 Planned Key Activities

SR The LCF project will continue through the design stages

Residue processing and HEX bottle washing will continue

Magnox Depleted Uranium drum over pack project is planned to re-commence

NDA and RWMD

Nuclear Decommissioning Authority

The Energy Act 2004 (ref 6) transferred the assets and liabilities of all the sites included in this Business Plan to the NDA. The NDA has five offices located across the UK with its headquarters in Cumbria. The NDA acts as a strategic authority.

Delivery of the NDA's mission is primarily through the SLC's. The NDA's role is:

- **Strategy** development, long-term scenario planning and options development
- Planning securing and allocation of funding, development of plans and options
- **Incentivisation** designing and implementing the right contract models, incentivisation principles and processes to achieve the required outcomes
- Sanctioning sanctioning of major programmes and projects and post investment appraisals
- **Performance Management** deep dive assurance reviews, performance monitoring, performance and financial reporting

2013 - 2014 Key Activities		
SR	Prioritisation of funding for high risk and hazard legacy wastes	
	Programme optimisation including accelerated scenarios/options	
NM	Continue to support the development of Government policy for the management of nuclear materials	
	Progress the capability to transfer materials between sites	
IWM	Establish the ILW programme with the SLCs including co-location potential	
во	To raise capital receipts from the sale of surplus property assets of at least 3 million over the next two years	
CE	Continue to deliver the Magnox and RSRL competition to plan	
	Further develop procurement strategies and policies which aim to deliver at least 20% of the external supply chain spend with Small and Medium Enterprises in line with Government support for the sector	
	Progress plans for delivering estate-wide records management including Nuclear Archive facility	
	Begin preparations for the next Spending Review	
	Organise and run annual forum to support cross-estate risk management sharing of best practice, promote effective sharing and learning from common issues and mitigations	
	Ensure effectiveness of the new LLWR contract arrangements by carrying out Internal Audit reviews	
	Review and measure the capabilities of resources within SLCs to identify areas for improvement e.g. Project / Programme Management	
	Maximise the use of resources and protect the skills base by continuing to build the Transition Framework and implement improvements	
	Implementation of the Direct Research Portfolio Framework Contracts to support the development of strategy and estate-wide needs and opportunities	
	Improving awareness, oversight and response to potential areas of fraud, bribery and corruption across the estate	
	Single Estate-Wide Record Retention Schedule agreed and published	
	Pre-recess filing of unqualified NDA 2012/2013 accounts and provision of support to allow DECC to file consolidated accounts for 2012/2013	
	Produce Learning from Experience guidance on Priority Programme Reports to share best practice and drive continuous improvement across NDA's portfolio	

Contract award for the Magnox & RSRL Competition

2014 - 2016 Planned Key Activities CE Implementation of the selected outcome from the Sellafield Contract Options Review Construction of Albion Square in West Cumbria complete Begin preparations for the next Strategy for publication in 2015/2016

Radioactive Waste Management Directorate (RWMD)

Government has made the NDA the implementing organisation for geological disposal of Higher Activity Waste (HAW), including both planning and delivery. RWMD is currently running this programme and is being developed into a competent delivery organisation which is capable of applying for and holding regulatory permissions. The programme to deliver geological disposal and provide radioactive waste management solutions is discussed in the Key Activities below.

2013 - 2014 Key Activities

IWM

Continue to support the Government led Managing Radioactive Waste Safely (MRWS) process

Deliver a robust technical programme to address knowledge gaps arising from our design and safety assessment work

Develop and implement a stakeholder engagement plan to ensure the issues management process meets stakeholders' needs

Continue work on Geological Disposal Facility (GDF) programme optimisation and review the baseline programme

Produce a three year organisational development action plan to be agreed with regulators

Continue to work pro-actively with waste producers in developing disposability assessments for their range of wastes

In conjunction with the waste producers, continue to lead a programme of prioritised upstream optioneering opportunities and deliver the RWMD commitments

Subject to a community or communities' Decision to Participate in the site identification process, develop the RWMD business case for MRWS Stage 5 including the commercial and contracting strategy

2013 - 2014 Regulatory Matters

- As a 'Prospective SLC', will continue to be subject to voluntary scrutiny by regulators
- Work with the regulators to agree plans for transition to a regulated body
- Implement and operate improvements to the Letter of Compliance (LoC) process to support regulators' guidance on radioactive waste management

2014 - 2016 Planned Key Activities

IWM

Subject to a community or communities' Decision to Participate in the site identification process, identify potential candidate sites

Develop environmental assessment reports following identification of potential candidate sites

Support and lead, where appropriate, European and International projects to expand RWMD's knowledge base in needs driven areas of technology, science and engineering

Continue to work pro-actively with waste producers in developing disposability assessments for their range of wastes

In conjunction with the waste producers, continue to lead a programme of prioritised upstream optioneering opportunities and deliver the RWMD commitments

Identify and secure resources needed for MRWS Stage 5

NDA Subsidiary Companies

The NDA has a number of subsidiary companies to manage a range of business interests. The following section describes the planned activities for our key operating subsidiaries for the next three years.

Direct Rail Services Limited

Direct Rail Services (DRS) Limited was established in 1995 to provide a rail service for the transportation of Nuclear Material. As part of a broader portfolio including Commercial Freight, the key focus for DRS over the next three years is to grow profitably in all strategically identified markets with particular focus on supplying safe, secure and reliable services to the nuclear transport market.

2013 - 2016 Planned Key Activities

- Continue to support all NDA facing activities in order to remain the supplier of choice in the nuclear industry and secure DRS' position as leader in the nuclear rail transport market
- Focus on developing business opportunities in the following sectors in accordance with the agreed strategy:
 - NDA Estate Support
 - Domestic and Port Intermodal
 - Specialist passenger and passenger train operating company support
 - Major construction projects including Network Rail infrastructure haulage
- Delivery of Replacement Flask Carrying Vehicles for NDA
- Renewal of the Transport Contract for EDF Energy Spent Fuel with NDA

NDA Properties Limited

NDA Properties Limited primarily acts as a property management company for non-operational properties outside the nuclear licensed site boundaries, in accordance with the NDA's Land and Property Management Strategy. Over the next three years, NDA Properties will continue to optimise use of, or dispose of these assets, for the benefit of the NDA.

2013 - 2016 Planned Key Activities

- Development of Albion Square development in West Cumbria, for occupation by Sellafield Limited
- Continue the refurbishment of Hinton House in Warrington and increase occupancy by Sellafield Limited
- Manage non-nuclear site properties under NDA control in a cost-effective manner
- Actively market and either lease or sell surplus assets to generate income

International Nuclear Services Limited

International Nuclear Services (INS) Limited manages a large portfolio of UK and international contracts for nuclear fuel recycling and transport services on behalf of the NDA. INS operates its own subsidiary company, Pacific Nuclear Transport Limited (PNTL), the world's leading marine transporter of specialist nuclear materials.

Over the next three years INS will increase its focus on the return of vitrified wastes to their country of origin. In addition INS will continue to provide a service to existing international companies whilst also developing opportunities for new commercial business both internationally and in support of the UK decommissioning programme.

2013 - 2016 Planned Key Activities

- · Continue management of contracts with UK and International customers for spent fuel business
- Manage uranium and plutonium services for international spent fuel business
- Transport nuclear materials, including spent fuel, Mixed Oxide (MOX) fuel, and vitrified High Level Waste (HLW) internationally
- Support the NDA in the development and implementation of transport solutions to enable the UK decommissioning programme

Rutherford Indemnity Limited

Rutherford Indemnity Limited is registered in Guernsey and is regulated by the Guernsey Financial Services Commission. The Company provides insurance cover for the NDA and its estate. Over the next three years, Rutherford will continue to focus on the provision of insurance cover, at competitive rates, to support the NDA programme, with particular focus on nuclear liability cover and provision of support for changes arising from expected revisions to the Nuclear Installations Act 1965.

2013 - 2016 Planned Key Activities

- Provide insurance to the NDA to support its estate-wide insurance programme
- Support the NDA in relation to the new insurance requirements which will result from implementation of changes to the Paris and Brussels Conventions on nuclear third party liability
- Manage the Company's investment portfolio consistent with the target return of CPI + 2%

Glossary

RWMD

Directorate

AGR Advanced Gas-Cooled Reactor **ARAC** Annual Report and Accounts BIG **Babcock International Group** BDP Babcock Dounreay Partnership Department of Energy and Climate DECC Change DCIC **Ductile Cast Iron Containers** DFR Dounreay Fast Reactor DPA **Data Protection Act** DRS **Direct Rail Services** DSRL Dounreay Site Restoration Limited **Environmental Information** EIR Regulations **ESC Environmental Safety Case FED** Fuel Element Debris **FOIA** Freedom of Information Act FΥ Financial Year GDF Geological Disposal Facility HAL Highly Active Liquor HAW Higher Activity Waste HLW High Level Waste ICP Integrated Change Programme ILW Intermediate Level Waste INS International Nuclear Services IS Interim State **ISF** Interim Storage Facility LCF Legacy Cylinder Facility **LETP** Liquid Effluent Treatment Plant LLW Low Level Waste **LLWR** Low Level Waste Repository LoC Letters of Compliance **MEBs** Multi Element Bottles Magnox Optimised Decommissioning **MODP** Programme MOP Magnox Operating Programme MOX Mixed Oxide **MRWS** Managing Radioactive Waste Safely **NDPB** Non-Departmental Public Body NGO Non-Governmental Organisations **Nuclear Management Partners NMPL** Limited ONR Office for Nuclear Regulation PBO Parent Body Organisation **PCM** Plutonium Contaminated Material PFR Prototype Fast Reactor **PNTL** Pacific Nuclear Transport Limited POCO Post Operational Clean Out R&D Research and Development RSRL Research Sites Restoration Limited Radioactive Waste Management

Steam Generating Heavy Water **SGHWR** Reactor Shareholder Executive ShFx SSG Site Stakeholder Groups **THORP** Thermal Oxide Reprocessing Plant URENCO UK Ltd UUK Windscale Advanced Gas Cooled WAGR Reactor

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NDA Headquarters Herdus House Westlakes Science & Technology Park Moor Row Cumbria CA24 3HU

Contact: +44 (0)1925 802001 Visit: www.nda.gov.uk