

DOUNREAY STAKEHOLDER GROUP  
SITE RESTORATION SUB GROUP

DSG/SRSG(2015)M001

Minutes of the DSG Site Restoration sub group meeting held on Wednesday 14<sup>th</sup> January 2015 at 1900 hours in the Pentland Hotel (Large lounge), Thurso.

Present:	Cllr Roger Saxon	Highland Council (Deputy sub group chairman)
	David Flear	DSG Chairman
	Alastair MacDonald	DSG Honorary member
	Ian Leslie	SGRPID
	John Deighan	Dounreay Unions
	Deirdre Henderson	Buldoos Residents Group
	Cllr Willie Mackay	Highland Council
	Mike Flavell	Health Service
	David Broughton	DSG member
	Roy Blackburn	DSG member
In addition:	June Love	DSRL / DSG Secretariat
	Nigel Lowe	NDA Head of Programme
	Bob Kury	DSRL, Deputy Managing Director
	Christine Lee	DSRL, Environmental Closure and Demolition Manager
	Graeme Morgan	DSRL, Environmental Closure
	Phil Cartwright	DSRL Socio Economic & Communications Manager
	Lt Cdr Andy Mole	MOD, Vulcan
	Stewart Ballantine	SEPA
	Peter Watson	ONR
	Danny Gregory	ONR (observing)

### 1. WELCOME AND INTRODUCTIONS

Cllr Roger Saxon welcomed everyone to the meeting and wished everyone a Happy New Year. He introduced Danny Gregory, ONR who was attending in observer capacity with Peter Watson.

Roger Saxon also noted that Eleanor Scott, independent chair of the Buldoos Residents Group was due to attend but unfortunately due to adverse weather she was unable to attend. Graeme Morgan also attended as this was Christine Lee's last meeting and Graeme would be taking over her role temporarily. Introductions were made around the table.

### 2. APOLOGIES

Apologies received from:

- Bob Earnshaw, Sub Group chairman
- Jim Williams, ONR for Vulcan
- Chris Layton, DNSR for Vulcan
- Ken Dyke, Vulcan
- Cllr George Farlow, Highland Council
- Eleanor Scott, independent chair of Buldoos Residents Group

### 3. MINUTES OF LAST MEETING

The minutes of the last meeting – DSG/SRSG(2014)M004 refers – had been circulated to members in advance. There were no corrections and the minutes were accepted as a true reflection of the meeting. The minutes were proposed by John Deighan and seconded by David Flear.

Roger Saxon invited members to raise any issues from the minutes.

John Deighan noted the recent announcements regarding termination of the NMP contract at Sellafield and asked whether this would have any bearing on the programme for fuels from Dounreay being transferred to Sellafield. Nigel Lowe responded that there should be no impact on the fuels programme as a result.

David Broughton noted the response to the action regarding the PFR flask arrestor gear. It was acknowledged that the arrestor gear was not working however it was now not needed and the crane itself was fit for purpose.

#### 4. ACTION STATUS

Progress on actions was reported as follows:

- DSG(2014)M004/A001: June Love to put safety on site restoration sub group meeting as a standing agenda in order to review monthly progress reports from DSRL and updates from NDA and the regulators. Action complete: on agenda from 14<sup>th</sup> January meeting.
- DSG(2014)M004/A002: June Love to circulate all presentations provided at meeting to DSG members. Action complete: circulated with website links via DSG December summary.
- DSG(2014)M004/A003: Nigel Lowe to look at the justifications cited for the transfer of the Exotics fuels to Sellafield. Action complete: Nigel Lowe confirmed that there was no record that the business case for fuel movements was made on the basis of cost savings.
- DSG(2014)M004/A004: June Love to liaise with DSG members to identify a suitable date for all interested to visit the Pintail at Barrow. Action ongoing: awaiting dates from Tor before agreeing something with NDA and then inviting others – sometime in March.
- DSG(2014)M004/A005: Tor Justad to forward the safety observations or an appropriate website link to Nigel Lowe via the DSG chair. Action ongoing.
- DSG(2014)M004/A006: June Love to confirm local procurement event once date is identified. Action complete: Procurement event will take place on 26<sup>th</sup> February 2015.
- DSG(2014)M004/A010: June Love to organise a meeting with Phil Cartwright and the Business meeting to review socio economic spend for 2014-15. Action ongoing: Mtg invite has been sent for 23<sup>rd</sup> January 2014.
- DSG(2014)M004/A011: DSG members to provide comments on NDA draft business plan to June Love. Action ongoing: plan circulated to members on 16<sup>th</sup> December 2014.
- DSG(2014)M004/A012: June Love to collate all comments on NDA draft business plan and submit to NDA.

- DSG(2014)M004/A024: Secretary to draft letter from DSG with regards to the changes being proposed to Caithness General Hospital. Action complete: see DSG(2015)C003.

Ongoing actions from previous meetings:

- DSG (2014)M002/A007: Secretary to liaise with Scottish Government to explore whether a presentation on Higher Activity Waste implementation would be available for the June meeting. Action ongoing: Progressed before the January meeting. Scottish Government were awaiting the sign off from ministers and would come forward shortly with a date.
- DSG(2014)M003/A011: Roger Wilson to provide information on the number of hydrogeologists that SEPA have at present and what would be required for the future. Action complete.

Stewart Ballantine reported that, at present, there were two hydrogeologists working on Dounreay related matters. SEPA had an additional 4 qualified hydrogeologists and 9 more junior people. It was difficult to predict future requirements but SEPA have introduced a training scheme to ensure the suitably qualified people.

## 5. VULCAN UPDATE

Roger Saxon noted there were three written papers in relation to Vulcan.

- DSG(2015)P006: Vulcan report.
- DSG(2015)P005: ONR report for Vulcan
- DSG(2014)C079: Rolls Royce update

Lt Cdr Andy Mole provided a verbal update. Of note:

- Shore Test facility programme continues as planned.
- As reported in December, a small quantity of radioactive gases was discharged through an authorised route in an unplanned manner. This had been reported to SEPA.
- An inspection and audit programme was outlined in the paper (DSG(2015)P006). This programme was going to plan.
- A decision was still awaited on recommendations on the future of the site which included a review of the requirement for a PWR3 prototype reactor core.

David Flear stated that if there was no future prototyping at the Vulcan site the community would prefer to see the site fully decommissioned. He asked when stakeholders would be invited to provide their views on the site's future. Andy Mole responded that the future programme was still to be agreed and DSG would be provided with a briefing when this was clearer.

David Flear welcomed the written update from Vulcan.

Roy Blackburn noted the safety statistics in the written report and asked whether this could be translated into TRIRs so it was in line with the way the metric was reported throughout the industry. Andy Mole said he would look at this.

Action: DSG/SRSG(2015)M001/A001: Lt Cdr Andy Mole to consider translating the safety statistics in future written reports into TRIR statistical data.

The ONR and Rolls Royce updates were noted with no questions raised.

## 6. HEALTH, SAFETY, ENVIRONMENTAL AND SECURITY

Roger Saxon noted that there had been a presentation and discussion around the safety and environmental issues at the December DSG. There had been an action for this to be a standing item on the site restoration sub group agenda.

Bob Kury, DSRL Deputy Managing Director, reported the following:

- To reinforce DSRL's commitment to safety, a safety stand-down had been undertaken with all site personnel on 7<sup>th</sup> January. This utilised interactive discussions on the site's safety culture.
- A Safe Call anonymous and confidential reporting service had been launched to provide professional support and assistance to anyone working on the site in the reporting and appropriate action for any type of safety and environmental related issue. This was in addition to the site processes for reporting such issues.
- While there was a number of significant challenges and opportunities in the health and safety area based on recently events the site had been recertified in ISO9001 (Quality Management), ISO14001 (Environment) and OHSAS18001 (Occupational health and safety standard). This showed that the site had robust processes in place. The recertification audit was undertaken by AFNOR (Association French Normalisation Organisation Regulation).
- There was one CNC Lost Time Accident (OSHA Days Away Case) in December when a CNC officer stumbled over a low wall and sustained a hand injury. ONR had been notified of an INF1 event resulting in two elevated annual routine urine samples with follow up samples being undertaken. The August report of the radioactive waste disposals was mistakenly included in the disposal of redundant sources which was actually disposed of in July and reported in July. SEPA were informed.

Nigel Lowe, NDA Head of Programme added that following the October incident the NDA had put in place additional governance arrangements for DSRL in the area of Environmental, Health, Safety and Security. These had been agreed by the CDP Board. In addition, the NDA had ongoing dialogue with ONR and SEPA. Since it was still early days the NDA were giving DSRL time to think through their proposed responses to ensure sustainable actions are put in place to address the safety & environmental issues.

Roy Blackburn noted that the TRIR was reported as 0.7 and noted that Bob Kury had indicated this was where the site needed to be. Roy pointed out that, this score sat within the amber range and he expected DSRL to be in the green zone. Bob Kury responded that there was a performance base of 0-4 and the site had remained in the upper band. The site's aspiration was obviously to get back into the green zone.

David Flear noted that Mark Rouse had committed to providing DSG with monthly updates of progress in relation to the safety improvements. Bob Kury noted that this commitment would be honoured.

David Flear stated it was good to see that the site had received recertification of the three standards (reported earlier). He pointed out however that the reality of the safety issues being raised showed this was an area for concern.

David Flear also noted that five particles had been detected and removed from the Dounreay west foreshore. He asked if this was normal for this time of the year. Christine Lee responded that this was the case.

Roy Blackburn noted that it would take some time to get the safety improvement plan in place and to show improvements. He recalled that approximately 12 months ago there had been a safety culture survey and asked if this would be carried out again. Nigel Lowe responded that a further survey had taken place across the NDA estate to allow comparisons to be made and the results were being compiled

## 7. NDA UDPATE

Nigel Lowe, NDA Head of Programme reported:

- At the December DSG, NDA and DSRL had provided updates on the changes to the decommissioning programme. The aim was to implement the new plan as the new baseline on the 1<sup>st</sup> April 2015.
- The NDA would shortly be publishing their priority programme report. Within the Dounreay section there was a correction to be made to the final document as the interim end state date did not reflect the new programme.
- The NDA Nuclear Archives was progressing well. The public exhibition had been well attended.
- DSRL had hosted a visit to Bristol to show a number of key stakeholders the UFCF line. This visit included the DSG Chairman as well as representatives from DECC, regulators and apprentices from Dounreay and Bristol. The reason for the visit was to showcase the level of technology which was required for this facility.
- On a national basis, the Magnox/RSRL contract was now in the consolidation phase.
- The NDA recently announced that the Sellafield business model would be changed. Sellafield Ltd would, from the 1<sup>st</sup> April 2016, report directly into the NDA and there would not be a PBO. A briefing note was available on this topic on the NDA's website.

Action: DSG/SRSG(2015)M001/A002: June Love to circulate the NDA's briefing note on the management of Sellafield to DSG members.

Nigel Lowe noted that termination clauses were also in the Dounreay contract but pointed out there was no plans that, he was aware of, to change the Dounreay, Magnox, RSRL or LLWR business models. Sellafield was 65% of the NDA's expenditure and the decision to change the contract was the recognition that the contract model did not suit a site of that site due to the level of complexity, variance and uncertainty at that site when compared to Dounreay or Magnox.

David Flear stated that the visit to Bristol had been very interesting and thought it had been good that the Dounreay apprentices had been included in this visit. He had spoken with some of the Government officials who had been very positive about the visit as well and Dounreay site's progress.

David Flear noted that, following the announcement of the Sellafield contract, John Thurso MP, had asked a question in the House relating to whether the Dounreay contract was also likely to change. The response he had received was that it was not.

John Deighan stated that this was still an area of concern for Dounreay as it took time to settle in a new management team at Sellafield and this may result in delays within their programme which in turn would affect the Dounreay programme. Nigel Lowe responded that there was no change to the mission of Sellafield and they would continue to take nuclear fuel from Dounreay. He felt it was unlikely that a change of management would affect this significantly.

Roger Saxon asked what the contract clause of "Termination for Convenience" was. Nigel Lowe answered in simple terms it meant that the NDA had changed their mind and were ending the contract without blame on either party. Roger Saxon asked how the NDA could take over the management of the site and not become the 'controlling mind'. Nigel Lowe confirmed that this was something that was being worked through. The NDA were looking at bringing in third party expertise. He added that the announcement had been brought forward earlier than expected because it had been leaked to the national newspapers. He reminded members that Sellafield had been the topic of a Public Accounts Committee and National Audit Office reports. Following these reports the NDA had taken a serious look at the Sellafield contract and concluded that the model was not right for a site of such complexity.

Roy Blackburn noted that the 'controlling mind' was a big issue. Nigel Lowe acknowledged this stating that the NDA would seriously consider this along with the regulators. Roger Saxon asked if the regulators had been aware of the proposals to change the business model. Peter Watson said he was not responsible for Sellafield and could not respond on behalf of his colleagues who are involved with the Sellafield site.

## 8. DOUNREAY UPDATE

Roger Saxon noted there were a number of written reports provided to members. These were:

- DSG(2015)P007: Dounreay progress report.
- DSG(2015)P004: SEPA report
- DSG(2015)P003: ONR report

Roger Saxon invited Bob Kury to provide a verbal update of progress. Bob Kury noted he would take the paper as read, noting:

- While recognising the PFR Sodium Tank Fire and the serious discussions with NDA and the regulators specific actions have been made on DSRL by SEPA via the RSA variation. The site management and the parent body organisations are all taking this extremely seriously and recognise there are issues which are site wide.
- The priority for the site is to address the safety and environmental performance and have appointed the Deputy Managing Director to lead a dedicated team to identify and address the common causes. Taking this forward is the number one priority for the site and time will be taken to ensure there is a robust and sustainable action plan in place to improve operations for the future. The next step will be to appoint Safety Team Improvement Managers and the people involved are from DSRL because it was recognised that these people have extensive site experience. The teams will be set up as quickly as possible ensuring that those appointed as suitably qualified to take the programme of safety improvements forward. This will include a full

time trade union representative.

David Flear asked whether this was any opportunity for the site workforce to engage in the formation of the improvements. John Deighan responded that the unions have good engagement with site management. David Flear said this was important for DSG to be aware of and asked Bob Kury how site management would ensure there was a bottom/up approach to highlight safety improvements. Bob Kury responded that there would be a team of people going into the plants to ensure full workforce engagement and that it was a two-way process and believed that the process would be very driven from the bottom up.

Roy Blackburn noted that whilst working from the ground up would be very important, clear leadership from the management team was equally important, with the carrying out of management walkabouts etc. He believed that a factor in the safety performance shortcomings was the short two year secondments of the management team. He noted that this view was reinforced by the fact that the new Magnox contract stipulated a minimum of 4 year secondments. Bob Kury responded that he did not underestimate the challenge. Roy Blackburn asked Nigel Lowe if the Dounreay contract would be changed to reflect the Magnox contract. Nigel Lowe responded that it was not practicable to do this but NDA were working with DSRL to address this issue.

David Flear noted that the length of secondments for the management team had been raised by DSG in the past. Peter Watson, ONR added that they had reported on their concerns relating to this in various reports however it was difficult to prove cause and effect. Nigel Lowe confirmed that the Dounreay contract allowed for the changeover of PBO secondees on a two year cycle however he added that the NDA was working with the site to stagger the departure of secondees and had asked the PBO to consider how this could be done for the longer term. Bob Kury acknowledged that the PBO had the ability to keep people on site longer which was available through the contract model. There had been examples of that, ie Mark Rouse had extended his stay at Dounreay and Christine Lee had now been at the site for approximately 3 years.

- The site had been working hard to deliver the new decommissioning programme and this has taken up an enormous amount of effort to ensure that the plan was robust. The new plan would now allow the focus to commence on project delivery and this should lead to some stability for the workforce for the coming years.
- In more general terms:
  - The site was closed on 9<sup>th</sup> January due to adverse weather.
  - The next emergency exercise would take place on 20<sup>th</sup> May.
  - Christine Lee would be leaving Dounreay to take up a new position within CH2MHILL.

David Flear thanked Christine Lee, on behalf of DSG, for her input over the last few years and wished her luck for the future. Christine Lee thanked David for his kind words and introduced Graeme Morgan who would be temporarily picking up Christine's role.

Christine Lee reported:

- The new particle monitoring vehicles had been introduced and local beaches were being monitored as per the RSA authorisation.
- DSRL had submitted an application to close off Landfill 42. SEPA were currently considering this.

- On heritage, the DMTR control room had now been installed in Caithness Horizons and the DFR control would be donated to the British Science Museum following an agreement to share this with the National Museum.

Referring back to the written report, Roy Blackburn asked what the new Ballistically Protected Vehicles were. Nigel Lowe said they were bullet proof vehicles and these would be trialled this month.

David Broughton asked who the two CoRWM representatives were who had visited site recently. It was agreed this would be clarified outside the meeting.

Action: DSG/SRSG(2015)M001/A003: June Love to clarify who the two CoRWM representatives were who visited site as a follow up to the main CoRWM visit.

SEPA update: Stewart Ballantine noted he would take the written report as read. Of note:

- SEPA would continue discussions and challenge the site on its Environmental Improvement Plan.
- SEPA had now received all relevant paperwork for the new low level waste facility. This was now going through SEPA's internal process and it was hoped that this would be concluded in a month or so which would allow DSRL to be operational by the start of the financial year.

David Broughton noted that there were discussions ongoing with SEPA regarding buried infrastructure in relation to the site end state. Stewart Ballantine responded that SEPA had been clarifying issues with DSRL. David Flear recalled the DSG had carried out an extensive consultation on the site end state and asked whether this was still taken into consideration when discussing future issues. Nigel Lowe confirmed this was the case.

ONR update: Peter Watson noted his written report which covered the period October to December 2014. He highlighted the following:

- The Maintenance inspection (under Licence Condition 28) had concluded that the required processes and audits to demonstrate site-wide compliance were in place.
- Under Licence Condition 22 (Modification or Experiment on Existing Plant) the conclusion was that implementation of modification was not fully adequate at DFR and PFR and had the potential to introduce errors.
- Two conventional health and safety inspectors had been on site and made observations in relation to workplace transport safety, asbestos management and the control and supervision of work. The inspectors saw a number of examples of good practice as well as identify potential improvements such as the provision of visibility aids for certain vehicles.
- A variation to the Nuclear Site Licence and an Enforcement Notice had been issued during the period covered by the written report.
- Discussions continued between NDA, DSRL, SEPA and ONR on the PFR Sodium Tank Farm incident relating to the strategy for safety improvements. The safety improvement plan would take some time to develop to ensure that it was robust and it was important that time was taken to get it right first time.

- Danny Gregory would be taking over from Simon Boniface and will primarily focus on reactors. On the wider site issues, which are being taken forward by Bob Kury, ONR have and will continue to take a close interest to ensure there is a coherent plan. While the Enforcement Notice is due to be completed by June the work to improve will continue to ensure improvements are embedded across the entire site.
- At present, three ONR inspectors were on site covering a range of topics.

David Flear noted that this was Peter's last sub group meeting as he would hand over ONR representation to Sheila Hutchison at the March DSG meeting. David thanked Peter for all the work he had done, the open relationship he had nurtured with members of the stakeholder group and wished him well for the future.

Peter Watson noted he would be working in a part-time capacity from 1<sup>st</sup> April 2015. Sheila Hutchison would take over his role and expected that DSG members would see both Sheila and Danny at future meetings. He added that he had been very impressed with the DSG and the way they had conducted business in holding the public organisations to account in a measured and non-threatening way. He added that he believed that the group served the public very well.

David Broughton stated that given the severity of comments made by ONR the length of time ONR had given the site to make the appropriate improvements to close out the Improvement Notice was quite a long time. Peter Watson responded that ONR wanted to ensure that DSRL had time to develop and prepare a way forward in a robust way. The date in June was to allow the appropriate time for this to be done correctly and not rushed into. Some of the actions to be addressed would take time to resolve as they will require such things as a change in culture and embedding them through layers of management.

There being no further comments Roger Saxon thanked everyone for their contribution.

## 9. NEW LOW LEVEL WASTE FACILITY

Roger Saxon noted that unfortunately Eleanor Scott had to cancel attendance at this meeting due to weather conditions. He noted that Eleanor Scott had provided a summary of the last meeting and that members had also received a summary report of Phase 1 of the project.

Deirdre Henderson noted that the summary provided was Eleanor's words and highlighted the issue with 8ft by 10ft pallets which had landed in one of the resident's fields. David Flear noted that litter and the securing of plant/equipment appeared to be an ongoing issue. He stated that it appeared that this had been reported a number of times and while DSRL acknowledged this and intimate that these things were being put right the same issue continues to arise. Phil Cartwright acknowledged this and stated that following the last Buldoo meeting the Project Director had been spoken to. However he recognised that further plastic equipment had been found in Deirdre Henderson's field over the last few days due to the extreme weather conditions. David Flear responded that the weather forecast for high winds had been notified in advance and felt that the site could have done more to ensure anything that could be blown away was tied down. Phil Cartwright responded that the site had reviewed the tying down of things before the site closed and there had been some unexpected damage resulting in the storms.

Deirdre Henderson turned her attention back to the pallets. She stated that after the silo incident they had seen a large pile of pallets being stored at the site and had been told at the last residents meeting that these had all been secured. Phil Cartwright said this had been correct but further

pallets had been added subsequently. He noted that this was unacceptable and continued to speak to the Project Director to ensure these things were continually considered.

David Flear asked if there was a date for the construction of the third vault. Phil Cartwright responded that the revised plan showed the third vault constructing starting around 2018 but this was still being reviewed.

Deidre Henderson noted a report that had been written by Westlakes in 2009 which reported that Buldoo was the most affected community in the decommissioning of the site. She asked if this piece of work was being taken forward. [NB: Secretary's note: CIP (Community Waste Management In Practice) was a research action gathering a wide spectrum of stakeholders from five European countries, interested in how society should manage the radioactive wastes that result from nuclear power production and/or from medical, military or industrial applications. CIP set up a process allowing each national group to identify issues important for the good governance of radioactive waste management (RWM) in their own context, and to conduct cooperative research into these issues. This project was jointly funded by the European Commission and institutions in the five participating countries and ran from 2007-2009. Therefore the project came to an end in 2009 after publishing guidance for consideration by participating countries for the future.]

David Flear asked whether lessons learnt from the construction of the first two vaults would be considered in taking forward construction of Vault 3. Deirdre Henderson said that this was something that concerned Buldoo residents also because of the closeness of the properties at Buldoo. Roger Saxon noted that this had always been recognised by DSG.

David Flear noted that discussions on land had been ongoing for a considerable time. Nigel Lowe responded that he would not comment on what was a private matter between the NDA and a specific resident. In response to a comment that such matters are shared in this community, he replied that if individuals wish to share such information that is a matter for them. The NDA would not share such private information nor discuss it in this forum.

Roger Saxon suggested that DSRL consider if erecting a fence around the equipment would help. Phil Cartwright noted that part of the materials that have arrived on the property has been from the security fence project and a temporary fence had already been blown over. He emphasised he would continue to re-enforce the importance of being a good neighbour to project teams.

#### 10. CNC UPDATE

Roger Saxon noted that there was no CNC representation at the meeting and therefore no update was received.

Roy Blackburn said it was disappointing as CNC had been keen to join the group but representative had been poor. David Flear agreed that it would be useful to write to CNC.

Action: DSG/SRSG(2015)M001/A004: David Flear to write to CNC representative re attendance at meetings.

#### 11. CORRESPONDENCE FOR NOTING

Roger Saxon noted there were two items of correspondence for noting, those being:

- DSG(2015)C001: DSRL Heritage update.
- DSG(2014)C077: DSG's response to the NDA Strategy III.

## 12. ANY OTHER BUSINESS

Before opening up to members, Roger Saxon noted:

- The ONR representative for Vulcan will also be changing in the near future. Jim Williams, who will attend the March DSG meeting, will change duties and his work will concentrate on the Derby sites. His replacement will be Alun Griffiths who has most recently been part of the Regulatory Intelligence Team. These changes will formally take effect from 1<sup>st</sup> February but with a phased handover period to ensure consistency of approach and adequate sharing of site and facility knowledge. It is Alun's intention to attend DSG meetings as and when he is at the Vulcan site.

David Flear noted:

- The positive visit to Bristol which had been discussed previously.
- That it had been good to see within the report that the last shipment of Belgian waste had now been delivered. Roger Saxon agreed that it was good to see that this had now all gone.

Christine Lee thanked everyone for making her feel so welcome and said it had been a pleasure working with the DSG over the past three years.

## 13. CLOSE

Roger Saxon noted that the next meeting would start early with the AGM at 1830 hrs followed by the public meeting at 1900 hrs on the 18<sup>th</sup> March.

There being no further business, Roger Saxon thanked everyone for attending and closed the meeting.

Roger Saxon  
DSG Site Restoration Sub Group Deputy Chair  
18<sup>th</sup> January 2015

ACTIONS ARISING FROM THIS MEETING

DSG/SRSG(2015)M001/A001: Lt Cdr Andy Mole to consider translating the safety statistics in future written reports into TRIR statistical data.

DSG/SRSG(2015)M001/A002: June Love to circulate the NDA's briefing note on the management of Sellafield to DSG members.

DSG/SRSG(2015)M001/A003: June Love to clarify who the two CoRWM representatives were who visited site as a follow up to the main CoRWM visit.

DSG/SRSG(2015)M001/A004: David Flear to write to CNC representative re attendance at meetings.